

processing a maximum of 110 ton/day of salmon at the Bering Sea Fisheries Plant.  
 Location of Activity: Sunshine, Alaska on the Yukon River, near Emmonak. Latitude 62deg.43' N Longitude 164deg.27'W. This Activity is identified as 8221-DB160.  
 Applicant: Azachorak, Inc., Box 202, Mountain Village, Alaska 99632.  
 Proposed Activity: Discharge of seafood wastes, resulting from processing a maximum of 50 ton/day of salmon from a land-based operation.  
 Location of Activity: Mountain Village, Alaska.  
 This Activity is identified as 8221-DB148.  
 Applicant: Trinity Seafoods, Inc., 129 Viewcrest, Port Angeles, Washington 98362.  
 Proposed Activity: Discharge of seafood wastes, resulting from processing a maximum of 17.5 ton/day of salmon.  
 Location of Activity: St. Mary's,

Alaska, off the Yukon River on the Andreafsky River.  
 This Activity is identified as 8221-DB142.  
 Applicant: Nakamura & Assoc., Inc., 811 First Ave., Suite 400 Colman Bldg., Seattle, Washington 98104.  
 Proposed Activity: Discharge of seafood wastes, resulting from processing a maximum of 30 ton/day of salmon.  
 Location of Activity: Fortuna Ledge (Marshall), Alaska.  
 This Activity is identified as 8221-DB131.  
 Any person wishing to present comments regarding these applications may do so by writing to the Department of Environmental Conservation, Southcentral Regional Office, 437 "E" St., Suite 200, Anchorage, Alaska 99501, (907) 274-2533, within 30 days of publication of this notice. Copies of any of the applications may be obtained by writing to the above address.  
 The Department will hold a public

hearing on the permit application if it determines that good cause exists. Residents in the affected area or the governing body of an affected municipality may request a public hearing by writing to the Department of Environmental Conservation, at the above address, within 30 days of publication of this notice.  
 Dated at Anchorage, Alaska on 18 March 1983.  
 BOB MARTIN  
 Regional Supervisor  
 Publish: 3/30 4/6/83.(5802)  
 STATE OF ALASKA  
 DEPARTMENT OF COMMUNITY AND REGIONAL AFFAIRS  
 PUBLIC NOTICE  
 Regarding Disposal of an Interest in Municipal Trust Land in KOKHANOK, ALASKA  
 By the Municipal Lands Trustee  
 On March 4, 1983, the Kokhanok Village Council, the recognized appropriate village entity for the village of Kokhanok, adopted a resolution requesting the Commissioner

of the Department of Community and Regional Affairs, acting as trustee for the future municipality of Kokhanok, Alaska, in accordance with AS 44.47.150(b), to grant a Public School Lease for the following described parcel of land to the Department of Education for the school:  
 The surface estate of that certain real property located in Protracted Township 6 South, Range 32 West, Seward Meridian, Alaska, being situated at the Native village of Kokhanok, Alaska, more particularly described as follows:  
 Starting at the Southwest corner of the existing school building located South of and near the East end of Main Street in Kokhanok, Alaska, on the South side of Lake Iliamna, (the Westerly face of said building runs N.05deg32'20" E., 73.0 feet from said Southwest corner); Thence N. 29deg30'W., for a distance of 95.05 feet to a point on the apparent centerline of Main Street; Thence N.80deg30'E., along said centerline, for a distance of 124.44 feet to an iron pipe set for control of this survey at the Easterly end of Main Street (the Northeast corner of a modular addition to the school building bears S.05deg25'W., 43.8 feet from said iron pipe and a second iron pipe set for control of this survey at the P.I. of a horizontal curve in said Main Street bears S.60deg30'W., 367.53 feet distant.); Thence S.21deg32'E., for a distance of 230.67 feet to a point; Thence S.63deg29'E., for a distance of 475.02 feet to a point; Thence S.17deg30'30"E., for a distance of 97.66 feet to a point; Thence S.50deg59'W., for a distance of 431.58 feet to an aluminum monument set this survey, Corner no.1 of this description and the TRUE POINT OF BEGINNING; Thence S.39deg01'E., for a distance of 408.18 feet to an aluminum monument set this survey for Corner No.2; Thence N.43deg55'30"E., for a distance of 590.13 feet to an aluminum monument set this survey for Corner No.3; Thence N.39deg01'W., for a distance of 335.68 feet to an aluminum monument set this survey for Corner No.4; Thence S.50deg59'W., for a distance of 585.69 feet to Corner No.1, the TRUE POINT OF BEGINNING; containing 5.00 acres, more or less, in accordance with 19 AAC 90.430 and .440 the Commissioner approves the disposal of an interest in the parcel described above to the Department of Education for the aforesaid purpose by the Department of Community and Regional Affairs.  
 This notice is being posted and published in accordance with the requirements of 19 AAC 90.420 and .910. The Commissioner's approval becomes final upon the expiration of 30 days following the publication of this notice, or after 30 days of continuous posting of this notice, whichever is later.  
 Further Inquiry may be directed to: Municipal Land Trust Officer, Department of Community and Regional Affairs, 225 Cordova Street, Bldg. B, Anchorage, Alaska 99501. Phone: (907) 264-2255. LAWRENCE H. KIMBALL, Jr., Municipal Land Trust Officer 30-0016. Publish: 3/30/83.(5626)

**NOTICE**  
**STATE OF ALASKA**  
**COMPETITIVE OIL AND GAS LEASE SALE 39**  
**BEAUFORT SEA**

The Department of Natural Resources, Division of Minerals and Energy Management (DMEM), gives formal notice under AS 38.05.345(a)(4) of its intention to offer lands for competitive oil and gas lease. Sale 39 includes about 211,956 acres of state-owned onshore and submerged lands extending westward from Gwydyr Bay to an area north and east of the Colville River Delta in Harrison Bay. Sale 39 borders a portion of the southern boundary of the federal OCS Oil and Gas Lease Sale 71 area (Diapir Field). The entire sale area is within the North Slope Borough. Communities in the vicinity of the proposed sale include Barrow, Kaktovik, Nulikut, and Wainwright. Bidders awarded leases at this sale will acquire the right to explore for, develop and produce the oil and gas that may be discovered within the leased area.

**Tract Deletions**  
 Tracts 42 through 46 and tracts 48 through 51 have been deleted from the sale area.  
 The approximately 5,000 acres of submerged lands in the vicinity of the territorial sea boundary that are the subject of a title dispute between the State of Alaska and the United States will not be leased in sale 39. The state reserves the right to delete or contract proposed tracts at any time up to and including the day of the sale.  
**Bidding Method**  
 The bidding method will be cash bonus bidding with a minimum bid of \$10 per acre. Tracts 01 through 17 will have a fixed royalty of 12 1/2% and a fixed net profit share of 40%. Tracts 18 through 41 and tract 47 will have a fixed royalty of 12 1/2% and a fixed net profit share of 30%.

**Exploration Incentive Credits**  
 Lessees will be eligible for exploration incentive credits for exploratory wells on lands within the sale area as provided in 11 AAC 83.800, 11 AAC 83.805, 11 AAC 83.815, and 11 AAC 83.820 as those regulations exist on the effective date of the lease. Tracts 01 through 17 will earn exploration incentive credits at a rate of \$1,600 per foot drilled for the first exploratory well per tract, provided that credits cannot exceed 40% of the total exploratory well costs. Tracts 18 through 41 and tract 47 will earn exploration incentive credits at a rate of \$1,200 per foot drilled for the first exploratory well per tract, provided that credits cannot exceed 30% of the total exploratory well costs. The credits for all tracts must be earned and used within 10 years of the effective date of the lease.

**Length of Lease**  
 All leases will have an initial primary term of 10 years.  
**Rental**  
 Annual rental will be \$1.00 per acre for the first year, \$1.50 per acre for the second year, \$2.00 per acre for the third year, \$2.50 per acre for the fourth year, and \$3.00 per acre for the fifth and following years.

**Lease Form**  
 Any lease issued as a result of this sale will be executed on Form DMEM-4-83 (NET PROFIT SHARE), which was revised March 1, 1983. The sections in the new lease form that reflect substantive changes from prior lease form DMEM-3-82 (NET PROFIT SHARE) are:

- 1) Paragraph 1(a), GRANT, provides that the rights granted by the lease are to be exercised in a manner consistent with the principle of reasonable concurrent uses.
- 2) Paragraph 1(e), GRANT, is added to provide that the state is not liable for any deficiency in title.
- 3) Paragraph 2(b), RESERVED RIGHTS, clarifies that reserved rights apply to those acting under authority of the state.
- 4) Paragraph 9, PLAN OF OPERATIONS, reflects recent changes in 11 AAC 83.158.
- 5) Paragraph 11(b), LOGS AND OTHER RECORDS, has been changed to reflect changes in Department of Natural Resources regulations.
- 6) Paragraph 16, INSPECTION, clarifies that the state may make copies or extracts from reports and records.
- 7) Paragraph 22, DAMAGES AND INDEMNIFICATION, clarifies that damages to the land owner's lessees and permittees are included under this paragraph.
- 8) Paragraph 25, NOTICES; PROTEST, is expanded to include "protest" procedures.
- 9) Paragraph 26, STATUTES AND REGULATIONS, is revised to provide that statutes and regulations take precedence over all agreements between the state and lessees.
- 10) Paragraph 29, WAIVER OF CONDITIONS, is added to the lease.
- 11) Paragraph 31, LOCAL HIRE, is added.
- 12) Paragraph 33, NONDISCRIMINATION, is revised to reflect the statutory language.
- 13) Paragraph 34, DEFINITIONS, reflects a recent change in 11 AAC 83.375(3), the definition of force majeure.

Editorial changes have been made throughout the lease. A copy of lease form DMEM-4-83 (NET PROFIT SHARE) and current regulations can be obtained at DMEM.

**Other Terms of Sale**  
 Any bidder who obtains a lease from the State of Alaska as a result of

this sale will be responsible for the construction of access roads and capital improvements as may be required by the appropriate platting authority. All operations on leased lands will be subject to prior approval by the state as required by the lease and leasing regulations. Surface entry will be restricted only as necessary to protect the holders of surface interests as shown on the departmental status plats or as necessary to protect identified surface resource values.  
 The Department of Natural Resources has determined that all water bodies within the sale area are public or navigable. Easements, if necessary to ensure public access, will be reserved during the review of individual lease plans of operations.

Prior to the commencement of lease operations, an oil and gas lease bond for a minimum amount of \$10,000 per operation is required. In the alternative, a statewide oil and gas lease bond of \$500,000 for operations conducted on more than one lease may be filed. These bonding provisions do not affect the Commissioner's authority to require additional unusual risk bonds as may be necessary. In addition, the Alaska Oil and Gas Conservation Commission (AOGCC) requires a bond of \$100,000 for a single well or a \$200,000 bond to cover wells statewide before drilling operations will be permitted by AOGCC. Calculation of the net profit due the state is determined in accordance with 11 AAC 83.201 through 11 AAC 83.295. The Amount of interest to be earned on the net profit share development account under 11 AAC 83.212 will be the average of the prime rates of the Citibank N.A. New York; Chase Manhattan Bank, N.A. New York; and the Bank of America, N.T. and S.A. San Francisco, prevailing during the month.

**Bidding Procedures**  
 Sale 39 is scheduled for May 17, 1983 at the Anchorage Westward Hilton, 500 W. 3rd Ave., in Anchorage. Bids will be received and processed on May 17 in the following manner:

1. 8 a.m. - 9 a.m. - bids will be received in the "Grand Ballroom."
2. 9 a.m. - closing of bid submission.
3. 9 a.m. - 10:30 a.m. - bids will be opened.
4. 10:30 a.m. - a public reading of the bids will begin in the "Grand Ballroom."

State of Alaska Competitive Oil and Gas Lease Sale 39 will be held in conjunction with State of Alaska Competitive Coal Lease Sale 5 and State of Alaska Competitive Geothermal Lease Sale 1. Bids for the 15 geothermal tracts will be announced first, followed by the bids for the single coal tract and the 42 oil and gas tracts.  
 Bids also will be accepted from 9 a.m. to 4 p.m. on May 16, 1983 in Room 31 (3rd floor), 555 Cordova Street, Anchorage, Alaska. Bids that are sent by mail must be sent to: Director, DMEM, Pouch 7-034, Anchorage, Alaska 99510, and must be received by May 16, 1983.  
 In order to bid at the sale, bidders must prequalify prior to the sale date. Potential bidders should consult DMEM for prequalification procedures.  
 Under 11 AAC 82.445, a bid will not be considered unless supported by the bid deposit and the information required, unless any omission is determined by the Commissioner to be immaterial or due to excusable inadvertence and the omission is corrected within one week after receipt of a notice of deficiency.

**Stipulations and Mitigating Measures**  
 AS 38.05.035(a)(14) and the departmental delegation of authority give the Director, Division of Minerals and Energy Management, the authority to impose conditions or limitations, in addition to those imposed by law, to ensure that a disposal best serves the interests of the state. To meet this requirement the Director has developed environmental and social terms and conditions for tracts leased in sale 39. Lease stipulations will be enforced throughout the term of the lease. Measures will also be imposed through approval of plans of operations and other permits as needed to mitigate undesirable social and environmental effects of lease related activities.  
 The stipulations and terms describe standards that must be met by the operators with regard to water quality and appropriation, gravel extraction, oil spill prevention and cleanup, construction of roads, pipelines and other lease related structures and facilities, public access, disposal of waste, drilling muds and cuttings and produced waters, timing and routing of exploration and development activities, rehabilitation of abandoned sites, and additional permits and approvals. Exploratory well operations are subject to seasonal drilling restrictions except wells drilled from Pingok Island, which is exempted from the restrictions because of its size and similarity to upland areas. These stipulations and terms are necessary to protect biological and archaeological resources and to mitigate social impacts in the sale area.

**Additional Information**  
 In support of the lease sale, the Director of the Division of Minerals and Energy Management has prepared a final written finding under AS 38.05.035(a)(14) which sets forth the facts and applicable law upon which she has determined that the proposed action will best serve the interests of the state. The Director's written finding and decision is available at the Division of Minerals and Energy Management, 555 Cordova Street in Anchorage or by writing DMEM at Pouch 7-034, Anchorage, Alaska 99510. A tract map and additional information on the proposed sale are available to bidders and the public at DMEM.

KAY BROWN, Director  
 Division of Minerals and Energy Management

Publish: 3/30/83.(5614)

**PUBLIC NOTICE**  
**STATE OF ALASKA**  
**DIVISION OF**  
**POLICY DEVELOPMENT**  
**AND PLANNING**

The Division of Policy Development and Planning, pursuant to Section 307 of the Coastal Zone Management Act of 1972, PL 92-583, is reviewing a "Consistency Analysis and Determination for the National Petroleum Reserve in Alaska Third Competitive Oil and Gas Lease Sale" in order to determine if the Lease Sale is in fact consistent to the maximum extent practicable with the Alaska Coastal Management Program (ACMP). The location of the proposed Third NPR-A competitive Oil and Gas Lease Sale is on Alaska's North Slope west of the Colville River in the National Petroleum Reserve-Alaska (NPR-A).

A copy of the "Consistency Analysis and Determination for the National Petroleum Reserve in Alaska Third Competitive Oil and Gas Lease Sale" is available upon request from:

Jerry Wickstrom  
 NPR-A Program Manager  
 Bureau of Land Management  
 Alaska State Office, NPR-A (916)  
 701 C Street, Box 13  
 Anchorage, AK 99513

The Consistency Determination is a statement of assurance that this Federal activity, which will affect the coastal zone, will be conducted in a manner consistent with the standards and guidelines of the Alaska Coastal Management Program. Any person who wants to submit comments regarding this proposal's consistency with the Alaska Coastal Management Program should mail them to the following address:

Oil and Gas Leasing Coordinator  
 Governmental Coordination Unit  
 Division of Policy Devt. and Planning  
 Pouch AW  
 Juneau, AK 99811  
 465-3562

by April 8, 1983.  
 Dated in Juneau, Alaska.  
 ROD SWOPE  
 Oil and Gas Leasing Coordinator  
 Publish: 3/23/83.(5607)

**INVITATION FOR BIDS**  
**STATE OF ALASKA**