

At your service.



In the next few weeks, technicians will be in your area. They are helping to bring advanced telephone service to rural Alaska. Telephone service that means crystal clear calling and reliable faxing.

They think GCI has the right idea. If you see them be sure to say "hello."



Alaska's Long-Distance Choice

GCI is seeking permission from the Alaska Public Utilities Commission to expand its advanced telecommunication system throughout Alaska. Survey teams are assessing physical characteristics of communities in order to determine feasibility of deployment. To find out more please call Greg Jones, Margie Brown, or Dan Bayette at 1-800-770-1212.

## Help Wanted

### IMMEDIATE OPENINGS

The Alaska Army National Guard has many opportunities to include paid training and hands-on experience. CALL Nome 443-2023 or 1-800-478-2023 or Bethel 543-5296 or 1-800-483-5296

### NORTON SOUND ECONOMIC DEVELOPMENT CORPORATION

Invitation for Providing of Public Relations/Media Information Proposals

The Norton Sound Economic Development Corporation (NSED) hereby seeks competitive proposals from a person or persons to provide Public Relations/Media Information services for NSED. These services include responsibility for the writing, editing, production and distribution of the NSED Quarterly Newsletter, the writing of periodic press releases and other media contact from January through December 1996.

For information for terms and conditions of the proposal, contact Mr. Eugene Asickalk, President & CEO, NSED at: 601 W. 5th Avenue, Suite #415, Anchorage, AK 99501. Telephone: (907) 274-2248; FAX (907) 274-2249.

Proposals must be received no later than December 31, 1995.

NSED is an Equal Opportunity Employer. Publ. 12/6, 12/22

### TRAVEL, TRAINING & ADVENTURE

The Alaska Army National Guard has many opportunities to include paid training and hands-on experience. CALL Nome 443-2023 or 1-800-478-2023 or Bethel 543-5296 or 1-800-483-5296

CDQ Fishing Operations Intern/Trainee Norton Sound Economic Development Corporation, (NSED), a non-profit CDQ corporation, is seeking to hire a person from the Norton Sound region to work as a fishing operation intern in the Anchorage office. This intern will support oversight and management of CDQ fisheries and related projects.

This person must have a B.S. degree. Preferably in business or in the natural sciences; or equivalent combination of education, experience and prior work in the fishing industry with a commercial company or management agency is preferred.

Understanding of IBM compatible and Macintosh software; MicroSoft Windows, database design, networking and micro computer communication is a requirement. The ability to facilitate meetings and knowledge of the communities and people of the NSED area are highly desired. This person must be willing to relocate to Anchorage.

Employment starts January 15, 1996. Salary DOE. Please Submit a letter of interest and resume to Eugene Asickalk no later than December 31, 1995. For more information, call or write:

NSED

601 West Fifth Avenue, Suite 415  
Anchorage, Alaska 99501

Telephone: 907-274-2248

FAX: 907-274-2249

Publ. 12/6, 12/22

## Legal Notices

### NOTICE OF PUBLIC HEARING

TO BE HELD ON DECEMBER 14, 1995  
The Barrow Zoning Commission will be conducting a public hearing December 14, 1995, at 9:30 a.m. at its regular meeting in the Assembly Room, North Slope Borough Administration Building, Barrow, Alaska. The purpose of the hearing is to discuss the application of Livingston Stone for construction of the Barrow Cultural Center on Tract B, USS 5253, Mixed Use District. The structure will be 99.6' +/- overall building height. Any person wishing to comment or present testimony may do so at the public hearing, or by sending written comments by December 8, 1995 to:

Dee Glin Hoffman, Barrow Zoning

Administrator

North Slope Borough

Planning Department

P.O. Box 69

Barrow, Alaska 99723

## NOTICE OF UTILITY TARIFF FILING

The ALASKA PUBLIC UTILITIES COMMISSION gives notice that ALASKA VILLAGE ELECTRIC COOPERATIVE, INC. (AVEC), an electric utility, has filed a tariff revision (TA100-169) which is a proposal to redesign its rates. AVEC states its new rates are based on the revenue requirement recently approved by the Commission in Docket U-95-4.

According to AVEC the overall effect of this filing is threefold:

- To achieve the pricing objectives of AVEC's board and management and as identified in 3 AAC 48.510 by moving from a flat rate to a declining block rate design;
- To redesignate and simplify rate classes into two rate classes—GS-1 and GS-2; and
- To increase charges for "non sufficient fund" (NSF) checks.

AVEC's proposed rate changes do not include any change in the currently effective cost of power adjustments (COPA). AVEC's COPAs vary by location to reflect actual fuel and purchased power costs at that location. Currently the COPA rates range between 8.20 cents/KWH and 18.74 cents/KWH. The COPA applies to all KWH sales under all AVEC's rate schedules. A regulatory cost charge (RCC) of \$0.00322/KWH also applies to all of AVEC's sales.

In addition to the rate changes shown in the charts below, AVEC also proposes to relocate the \$264.00 annual rate for 175 Watt Mercury Vapor Street Lights from the schedule of fees and charges to a new rate schedule entitled "Street Light Service." The new schedule states that

- The rate applies to all unmetered street lights connected to the system.
- The rate is billable on a monthly basis at \$22.00/month.
- The COPA and Power Cost Equalization (PCE) apply to this rate schedule.

AVEC also proposes to increase the NSF charge from \$3.00 to \$15.00 and to designate that this charge applies only if the check is dishonored twice.

A summary of most of the present and proposed monthly rates follows.

PRESENT		
<b>SCHEDULE R - RESIDENTIAL</b>		
Applicable to all small residential customers requiring less than 5 KVA of transformer capacity		
Energy Charge	All KWH	33.38¢/KWH + applicable COPA
Minimum Monthly Charge		\$16.70 plus COPA amounts
<b>SCHEDULE GS-1 - SMALL COMMERCIAL</b>		
Applicable to all small commercial customers requiring less than 10 KVA of transformer capacity or 10 KW of demand who have not used more than 2,880 KWH during any one month of the previous 12 month period.		
Energy Charges	All KWH	30.16¢/KWH + applicable COPA
Minimum Monthly Charge		\$30.30 plus COPA amounts
<b>SCHEDULE GS-2 - LARGE POWER</b>		
Applicable to all large power customers requiring 10 KVA or more of transformer capacity or who have used at least 2,880 KWH during any one month of the previous 12 month period or where demand for any period during the previous 12 months exceeds 10 KW.		
Demand Charges	First 10 KW	No Charge
	Over 10 KW	\$10.73/KW
Energy Charges	First 1,500 KWH	28.34¢/KWH + applicable COPA
	Over 1,500 KWH	20.08¢/KWH + applicable COPA
Minimum Monthly Charge		\$259.00 plus COPA amounts

PROPOSED		
<b>SCHEDULE GS-1 - SMALL POWER</b>		
Applicable to all customers requiring less than 10 KVA of transformer capacity or 10 KW of demand, who have used not more than 2,880 KWH of electric energy during any one month of the previous 12 month period. This schedule also applies to all Community Facilities as defined in AS 42.45.0150 (1) regardless of their electrical demand or monthly consumption.		
Customer Charge		\$5.00
Energy Charge	First 700 KWH	32.00¢/KWH + applicable COPA
	Over 700 KWH	22.00¢/KWH + applicable COPA
<b>SCHEDULE GS-2 - LARGE POWER</b>		
Applicable to all large power customers requiring 10 KVA or more of transformer capacity, or who have used 2,880 KWH or more of energy during any one month of the previous 12 month period, or where demand for any period during the previous 12 months exceeds 10 KW.		
Customer Charge		\$45.00
Demand Charge:		\$45.00/KW
Energy Charge	First 1,500 KWH	14.0¢/KWH + applicable COPA
	Over 1,500 KWH	6.0¢/KWH + applicable COPA